

UTTAR PRADESH RAJYA VIDYUT UTPADAN NIGAM LIMITED

(A Govt. of U.P. Undertaking)

ANNUAL ACCOUNTS

2010-2011

Regd. Office 8th Floor, Shakti Bhawan Extension, 14-Ashok Marg, Lucknow



UTTAR PRADESH RAJYA VIDYUT UTPADAN NIGAM LTD. 8TH FLOOR, SHAKTI BHAWAN EXTENSION, 14-ASHOK MARG, LUCKNOW. BALANCE SHEET AS ON 31ST MARCH 2011

PARTICULARAS	SCH.	AS AT 3	1.3.2011	AS AT 3	1.3.2010
	NO.	Amount	Amount	Amount	Amount
SOURCES OF FUNDS					
1. SHARE HOLDERS' FUNDS					
		00000000000		5555555	
a) SHARE CAPITAL	1	63020064000		55270064000	
b) RESERVES AND SURPLUS	2	9555693000	72575757000	9568693000	64838757000
2. LOAN FUNDS	_			•	
a) SECURED LOAN	3	8870686677		7881715647	
b) UNSECURED LOAN	4	72169698619	81040385296	55160183564	63041899211
3. RESTRUCTURING ACCOUNT			1993549683		723886173
TOTAL	 		155609691979		128604542384
ADDI ICATION OF FUNDS		,			
APPLICATION OF FUNDS 1. FIXED ASSETS					
a) GROSS BLOCK	5	89043922891		88918402641	
b) LESS: DEPRECIATION	5	64189877665		62616702567	
c) NET BLOCK	•	24854045228	24854045226		26301700074
d) CAPITAL WORK IN PROGRESS	6	2-100-10-10220	73945521328	20001700074	51050223011
2. INVESTMENT	7		845101820	•	495101820
3. CURRENT ASSETS, LOANS & ADVANC	E8 [']		040101020		455101020
a) INVENTORIES	_ 8	17605824591		16203023119	
b) SUNDRY DEBTORS	8	52305009522		46216603030	
c) CASH & BANK BALANCES	10	4171630079		4702171787	
d) LOANS & ADVANCES	11	6255799628		7158418951	
TOTAL		80338263820		74280216887	
LESS: CURRENT LIABILITIES & PROVISION:	12	28892704339		29305008459	
NET CURRENT ASSETS		51445559481	51445559481	44975208428	449 75208428
4. PROFIT & LOSS ACCOUNT	•		4519464124		5782309051
TOTAL		·	155609691979	 ··	128604542384
Contingent Liabilities	24				
Significant Accounting Policies	25				
Notes on Accounts	26				
Cash Flow Statement	27				

As per our Separate Report of even date

For & On Behalf of U.P.Rajya Vidyut Utpadan Nigam

For A. Sachdev & Co.

Chartered Accountants FRN 13076

Place - Lucknow

(Rakesh Kumar)

General Manager(Accounts)

Company Secretary

(A. K. Agrawal)

Chief General Manager(F&A)

(S. K. Agrawal)
Director(Finance)



UTTAR PRADESH RAJYA VIDYUT UTPADAN NIGAM LTD. 8TH FIOOR, SHAKTI BHAWAN EXTENSION, 14-ASHOK MARG, LUCKNOW. PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED ON 31ST MARCH 2011

					<u>Amount in ₹</u>
DESCRIPTION	SCH.NO.	CURRENT YEAR		PREVIOU	S YEAR
		Amount	Amount	Amount	Amount -
INCOME			•	•	
Revenue from Sale of Power		47522981068		50766508325	
Revenue Subsidies & Grants	13	6018518		5328646	
Amortisation of Capital Grant		13000000		13000000	
Other Income	14	669152658	48211152244	388967302	51173804273
EXPENDITURE					•
Generation of Power	15	33774993254		35692415084	
Repairs & Maintenance	16	3805322075		2706074277	
Employee Costs	17	4766046380		4186493579	
Administration & General Expenses	18	894447260		754754555	
Depreciation	19	1663294725		3946267031	
Interest & Financial Charges	20	2844665323		2988769277	
Provisions for Bad & Doubtful Debts	21	39335216		157392195	
TOTAL		47788104233	47788104233	50432165998	50432165998
PROFIT/(LOSS) BEFORE TAX			423048011		741638275
LESS: Income Tax and Fringe Benefit Tax	22		389755566		43536381
PROFIT/(LOSS) AFTER TAX			53292445		698101894
Add - Net Prior Period (Debit)/Credits	23	-	1209552482		(286031169)
NET PROFIT/(LOSS) TRANSFERRED TO P/L APPROPRIATION A/C			1262844927		412070725

PROFIT AND LOSS APPROPRIATION ACCOUNT

		Amount in Rs.
DESCRIPTION	Current Year	Previous year
Net Profit brought forward from Profit and Loss Account	1262844927	412070725
Add - Accumulated Losses upto Last year	(5782309051)	(6194379776)∉
Total Accumulated Losses Carried Forward to Balance Sheet	(4519464124)	(5782309051)

	Curre	nt Year	Previous Year		
Earning per Share (Equity Shares face value Rs.1000/- Each)	Basic	Diluted	Basic	Diluted	
Before Prior Period	₹ 0.96	₹ 0.96	₹ 14.89	₹ 14.89	
After Prior Period	₹ 22.83	₹ 22.83	₹ 8.79	₹ 8.79	

Contingent Liabilities 24 25 Significant Accounting Policies 26 Notes on Accounts 27 Cash Flow Statement

The Schedules referred to above form an integral Part of the Profit & Loss Account

For & On Behalf of U.P.Rajya Vidyut Utpadan Nigam Ltd.

As per our Separate Report of even date

For A. Sachdev & Co.

Chartered Accountants

(K.G. Bansal

Partner

Place - Lucknow

(Rakesh Kumar)

General Manager(Accounts)

(H. K.\Agrawal)

Company Secretary

(A. K. Agrawal)

Chief General Manager(F&A)

(S. K. Agrawal) Director(Finance)



UTTAR PRADESH RAJYA VIDYUT UTPADAN NIGAM LTD. 8th FLOOR, SHAKTI BHAWAN EXTENSION, 14-ASHOK MARG, LUCKNOW.

Schedule - 1 SHARE CAPITAL

SI. No.	Description	AS AT 31.3.2011 Amount (₹)	AS AT 31.3.2010 Amount (₹)
1	AUTHORISED CAPITAL		
	75000000(75000000) Equity Shares of Rs.1000/- each	75000000000	75000000000
2	ISSUED & SUBSCRIBED CAPITAL		
	63020064 (P.Y. 55270064)Equity Shares of Rs.1000/- each	63020064000	55270064000
3	PAID UP CAPITAL	•	
	63020064(P.Y. 55270064)Equity Shares of Rs.1000/- each	63020064000	55270064000
	(Out of which 15114400(P.Y. 15114400) Equity Shares of Rs 1000/- each		
	fully paid allotted for consideration other than cash pursuant to Transfer		
	Scheme 2000 and 3343500 (P.Y. 3343500) shares of Rs 1000 each fully		
	paid up towards Bond issued to Coal Companies by U.P. Govt. against Coal	ł	
	Liabilities)		
	TOTAL	63020064000	55270064000

Schedule - 2 RESERVES AND SURPLUS

SI. No.	Description	Description AS AT 31.3.2011				
1	CAPITAL RESERVE					
- 1)	Capital Grants in Aid Recieved from State Govt.	133156000		146156000		
	Less :- Grant Amortised	13000000	120156000	13000000	133156000	
<u>(i)</u>	Capital Reserve		9435537000		9435537000	
	TOTAL		9555693000		9568693000	

Schedule - 3 SECURED LOANS

SI. No.	Description	AS AT 31.3.2011 Amount (₹)		AS AT 31.3.2010 Amount (₹)
A-	TERM LOAN (CAPITAL)	<u> </u>		
	Loan From Power Finance Corporation	3421710674	·	0
	(Refer Note no. 12-a of Schedule '26')			
В-	CASH CREDIT FROM BANKS:		•	
	Allahabad Bank	3963091194	6498403246	
	Indian Overseas Bank	1485884809 5448976003	1383312401	7881715647
	(Refer Note no. 12-b of Schedule '26')			
	TOTAL	8870686677		7881715647

(Rakesh Kumar)
General Manager(Accounts)

(H.K.Agrawal) Company Secretary

(A.K.Agrawal) Chief General Manager

(\$.K.Agrawal)

Director(Finance)



Schedule - 4 UNSECURED LOANS

SI.	Description	A	S AT 31.3.2011		AS AT 31.3.2010
No.			Amount (₹)		Amount (₹)
	TERM LOAN;				
1	Public Bonds		416100000		832000000
2	Loan From Power Finance Corporation		52565982560		47246542589
3	Loan from REC		16148597168		4199629131
4	Loan From HUDCO		70000000		60000000
	(For serial no. 1-4 refer note no. 3 of Schedule '26')			·	
5	Loan From State Government			ı	
a)	Loun	2042785833		2064630000	
b)	Repayment Due	148114167		126270000	
c)	Interest Accrued and Due	778118891	2969018891	630622537	2821522537
6	Loan From Punjab National Bank	•	_		
a)	Loan	0		386151	
b)	Interest Accrued and Due	0	0	103156	489307
<u> </u>	TOTAL		72169698619		55160183564

(Rakesh Kumar)
General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(A.K.Agrawal) Chief General Manager

(S.K.Agrawai)
Director(Finance)

TO A CONTRACTOR



SCHEDULE - 5 Statement of Fixed Assets as on 31.03.11

	<u> </u>	T	· .·	· .							Amount in ?
۔۔ ا		GROSS BLOCK				DEPRE	CIATION		NET BLOCK		
Sí Mo	Description	As on	Additions	Deduction/	Total as on	As on	Addition during the	Deduction/	Total upto	As on	As on
L	<u> </u>	1.4.2010		Adjustment	31.3.2011	31.3.2010	year	Adjustment	31.3.2011	31.03.2011	01.04.2010
k	Land (Free Hold) *	319395217	O	n	319395217	0		· ·			
þ	Buildings	6868927090	210253876	37451876	7041729090	4453238954	230496844	22800000	0 4660935798	319 395217 238079 32 92	319395217 2415688136
3	Hydraulic Works	1372284099	0	600000	1371684099	774394709	64181955	1076588	837500076	534184023	597889390
K K	Other Civil Works Plant & Machinery	1586521065 76985888441	4989510	3100000	1588410575	571017353	25803166	2445000	594 375519	994035056	1015503712
ľ	Line & Cables	70300000	85323505	139489163	76931 722783	55189153123	1329185685	70942251	56447396557	20484326226	21796735318
E	Net Work	1306382728	0	1500000	1304882728	1223486300	6076608	-7124999	1236687907	6819 4 821	82896428
	Vehicles	174013439	124896	200000	173938335	157720340	1308375	190000	158838715	15099620	16293099
F	Furniture & Fixtures	66045438	4266627	100000	70212065	50817890	1233027	95000	51955917	18256148	15227548
₹	Office Equipments	130345124	3202875	100000	133447999	93703898	5503278	95000	99112176	34335823	36641226
סי	Capital Spare at Generation Station	108600000	0	100000	108500000	103170000	0	95000	103075000	5425000	5430000
	TOTAL	88918402641	308161289	182641039	89043922891	62616702567	1663788938	90613840	64189877665	24854045226	26301700074
<u> </u>	Previous Year nd (Free Hold) includes	86952556615	1974715883	8869857	88918402641	58701520024	3946501825	31319282	62616702567	26301700074	28251036591

Land (Free Hold) includes 256.691Acre of land at Anpara given on lease to Lanco Anpara Power Pvt. Ltd.

(Rakesh Kumar)

General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(A.K.Agrawal) Chief General Manager (S.K.Agrawa!)
Director(Finance)





Schedule - 6 CAPITAL WORKS IN PROGRESS

SI. No.	Description	A	S AT 31.3.2011 Amount (₹)	, 	AS AT 31.3.2010 Amount (7)
	Capital Works in Progress			<u> </u>	<u>-</u> -
1	Assets at Construction Stage		68887423760		44155427895
2	Capital Advances to Suppliers/Contractors	5069509737		6911398182	44100427000
	Less:- Bad Debts	0		6484744	
	Provision for Bad & Doubtful Advances	11412169	5058097568	10118322	6894795116
	TOTAL		73945521328		51050223011

Schedule - 7 INVESTMENTS

SI.	Description		AS AT 31,3,2010
No.	· · · · · · · · · · · · · · · · · · ·	Amount (₹)	Amount (₹)
	Investment (LONG TERM) in Joint Venture Companies-	<u> </u>	
(a)	Equity Shares-Fully paid (Unquoted):-		
	(At cost unless otherwise stated)		
1	Meja Urja Nigam Pvt. Ltd.	734298000	301798000
	(73429800 Equity Shares of Rs 10 each P.Y. 30179800 Shares of Rs 10 each)		
	UCM Coal Co. Ltd.	800000	
2	(80000 Equity Shares of Ra 10 each P.Y. 80000 Shares of Ra 10 each)		000000
(b)	Advance for Equity Shares-Pending Allotment:-		
	Meja Urja Nigam Pvt. Ltd.	110003820	192503820
	TOTAL	845101820	495101820

Schedule - 8 INVENTORIES

SI.	Description	AS AT 31.3.2011	AS AT 31.3.2010
No.		Amount (₹)	Amount (₹)
1	Fuel Stocks	2909665670	2227012494
2	Coal in Transit	303563252	81307917
3	Oil in Transit	13345600	0.00(0.)
4	Stock of Materials at Construction Stores	8503457026	7723208031
5	Stock of Materials at other Stores	5872213470	6167855341
6	Other Materials Accounts	3029478	3059478
_7	Materials Stock Excess/Shortages-Pending investigations	550095	579858
	TOTAL	17605824591	16203023119

Schedule - 9 SUNDRY DEBTORS

St.	Description	AS AT 31.3.2011	AS AT 31.3.2010
No.	······································	Amount (₹)	Amount (₹)
1 Re	scievables against Sale of Power to U.P. Power Corporation	n Ltd. etc.	<u> </u>
(a) De	bt outstanding for a period exceeding six months	25000862427	17658430289
(b) De	bt outstanding for a period within six months	27311036359	28563314842
\$u	ub Total	52311898786	46221745131
LE	SS:-Provision for Bad & Doubtful Debts	6889264	5142101
	TOTAL	52305009522	46216603030

(Rakesh Kumar)
General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(A.K.Agrawal) Chief General Manager

(S.K.Agrawal)
Director(Finance)

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Schedule - 10 CASH IN HAND AND AT BANK

SI.	Description	AS AT 31.3.2011	AS AT 31.3.2010
No.		Amount (₹)	. Amount (₹)
1	Cash in Hand	568949	890640
2	Balances with Scheduled Bank in Current A/c	3091337420	2833299647
3	Balances with Scheduled Bank in Fixed Deposits	1065088835	1832859923
4	Cash in Transit	14634875	35121577
	TOTAL	4171630079	4702171787

Schedule - 11 LOANS AND ADVANCES

SI. No.	Description	AS	AT 31.3.2011 Amount (₹)		AS AT 31.3.2010 Amount (そ)
1	Advances for O & M Supplier / Works	2967 29684		262491591	
	Less:-Bad Debts	0	296729684	1116780	261374811
2	Advances for Fuel Supplies		665986431	<u> </u>	1821888002
- 3	Loans & Advances to Staff		2428185		22133760
4	Advance Income Tax / FBT/ Deduction at Source		10828397	•	10871173
5	Income accrued on Fixed Deposits		90035056		47434202
6	Recoverables for Rental & Misc. Income		54165547		48007783
7	Amount recoverable from Employees & Ex Employees		1965775		7578022
8	Fuel Related Receivables and claims			•	
8	Grade Difference of Coal		123844040		932096578
ь	Railway Claims for Coal		3349892576		1898972789
c	Claims for Oil Cost of missing tankers		0		8494842
9	Other Claims and Receivables		1739191099		1917727869
10	Deposits		110603491		267166743
11	Advance to UCM Coal Company Ltd.		2500000	_	93893490
	TOTAL		6448170281	_	7337640064
	Less - Provisions for Doubtful Loans & Advances		192370653		179221113
	TOTAL		6255799628		7158418951

(Rakesh Kumar)
General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(A.K.Agrawal) Chief General Manager

(S.K.Agrawal) Director(Finance)

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Schedule - 12 CURRENT LIABILITIES & PROVISIONS

SI.	Description	AS AT 31.3.2011	AS AT 31.3.2010
No.	·	Amount (₹)	Amount (₹)
1	Liability to Railways for Coal Receipt	3126427346	1614764999
2	Other Fuel related Liability	166857132	36792401
3	Liability to Fuel Related Costs	21492926	1261375478
4	Unpaid Coal Bills	1965893354	737921706
5	Liabilly for Capital Suppliers / Works	3983768626	7285562977
6	Liabilities for O & M Supplies/Works/Contracts	3849303221	3931887199
7	Staff related Liabilities and Provisions	4624665591	4926442675
8	Deposits & Retention from Suppliers & Contractors	3243315537	2371888282
9	Other Deposits Payable	9085990	32364093
10	Electricity Duty & Other Levies payable to Government	1871745	674303
11	Liability for Expenses	2223244233	2524952901
12	Accrued amounts relating to borrowings but not due	4678701047	4132188021
13	Liability for Minimum Alternate Tax	369755566	43536381
14	Other Liabilities and Provisions	195186326	272690878
15	Liability towards GPF & CPF Trust	240633840	270817512
16	Security Deposits from Consumers	889080	806894
17	Inter Unit Balances	191612779	-139658241
	TOTAL	28892704339	29305008459

Schedule - 13 REVENUE SUBSIDIES & GRANTS

SI.	Description	Current Year	Previous year
No.		· Amount (₹)	Amount (₹)
	Grants from State Govt.:		
1	For School & Colleges	6018518	5328646
	TOTAL	6018518	5328646

Schedule - 14 OTHER INCOME

SI.	Description	Current Year	Previous year
No.		Amount (₹)	Amount (₹)
1	Interest on Staff Loans & Advances	3158	15054
2	Interest from Bank on Fixed Deposits	63926700	88469730
3	Income from Sale of Scrap	105205076	78515348
4	Profit on sale of Assets	268991479	0
5	Income from Other Sources	41599624	24162307
6	Inome from Staff Welfare Activities	3265978	2676337
7	Miscellaneous Receipt	113250157	40704294
8	Income from U.I. Charges	71772297	150737262
9	Excess found on Physical Verification	1138189	3686970
	TOTAL	669152658	388967302

(Rakeeh Kumar)
General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(A.K.Agrawai) Chief General Manager

(S.K.Agrawal)
Director(Finance)

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Schedule - 15 EXPENSES RELATING TO GENERATION OF POWER

SI. Description No.	· · · · · · · · · · · · · · · · · · ·	Current Year Amount (₹)	<u>,</u>	Previous year Amount (?)
1 Fuel Consumption				- Amount ()
Coal	29863511482		32203529412	
II QII	2555102814	32418614296	2273140695	34476670107
2 Other Fuel Related Costs		299124229		200459230
3 Operating Expenses		47712124		200400200
Cost of Water	75175212		83233323	
il Chemicals for Water Treatment Plant	66999081	142174293	70576303	153809626
4 Lubricants and Consumable Stores		218753692		185609003
5 Station Supplies		93165944	•	62946529
6 Pollution Charges		605796285		612920589
TOTAL .		33777628739	_	35692415084
Less - Cost of Generation During Trial Period		2635485		0
TOTAL		33774993254	· ·	35692415084

Schedule - 16 REPAIRS AND MAINTENANCE

SI.	Description	Current Year	Previous year
No.	····	Amount (🔻)	Amount (₹)
1	Repairs and Maintenance to Plant & Machinery	3522737528	2512377051
2	Buildings	125585227	108619077
3	Civil Works	144900993	116742191
4	Lines Cables Net Works etc.	5818510	6782889
5	Vehicles	2283322	409159
6	Furniture & Fixture	193694	199653
7	Office Equipment	548424	1035399
8	Shortage on Physical Verification of Stock	58219	0
	Expenses on account of Exchange Rate Variation	3196158	-40090942
	TOTAL	3805322075	2706074277

General Manager(Accounts)

(H.K.Agrawal)

(S.K.Agrawal) Director(Finance) **Company Secretary**

(A.K.Agrawal) Chief General Manager



Schedule - 17 EMPLOYEE COSTS

SI. No.	Description	· · · · · · · · · · · · · · · · · · ·	Current Year Amount (₹)	· . ,	Previous year Amount (₹)
1	Salaries	2368879828		2310328924	711105111 17
2	Directors Remuneration	1640474		1944346	
3	Overtime	47854302		79415959	
4	Dearness Allowance	1021338786		645088799	
5	Other Allowance	179010646		194796332	
6	Bonus/ Ex-gratia	25142387	3643866423_	27205915	3258780275
7	Medical Expenses Re-imbursment	61949229		66582780	
8	Leave Travel Assistance	1160271		•	
9	Interim Refelf	8175		457375	
10	Earned Leave Encashment	486541366		101086 356047298	
11	Payment Under Workmen Compensation Act	409710	550068751	1700	422400220
12	Staff Welfare Expenses		46189433	1700	423190239
13	Terminal Benifits		656384903		57139129 558576759
	TOTAL	<u> </u>	4896509510		4297686402
	LESS - Employee Cost Capitalised		130463130		111192823
	TOTAL		4766046380		4186493579

Schedule - 18 ADMINISTRATION AND GENERAL EXPENSES

SI.	Description	Current Year	Previous year
No.		Amount (₹)	Amount (₹)
1	Rent, Rate and Taxes	8728614	16650330
2	insurance	8970781	8681897
3	Telephone,Postage,Telegram & Telex Charges	17870144	18337958
4	Legal Charges	5498665	6256464
5	Audit Fee	1701005	1193684
6	Consultancy Charges/Proffessional Charges	44931400	11057989
7	Honouraria	80175	267550
8	Coveyanace and Travelling	23167412	23899394
9	Fees and Subscription	2971289	14032782
10	Books and Periodicals	73352	80714
11	Printing and Stationery	8454009	8388840
12	Advertisement Expenses	19592375	23506243
13	Electricity Charges	12833684	_
14	Water Charges	3302008	10565335
15	Entertainment	1520336	2211244
16	C.I.S.F. Payment	727009728	1588032
17	Trade tax Penalty	85500000	594872265
	Less - Grant from State Govt. for		
	payment of Tade Tax Penalty	8550000Q o	0
18	Loss by Fire	0	715
19	Miscellaneous Expenses	19209745	20467503
	TOTAL	905914722	762058939
	LESS - Administrative and General Expenses Capitalised	. 11467462	7304384
	TOTAL	894447280	764754565

(Rakesh Kumar)
General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(S.K.Agrawal)
Director(Finance)

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(A.K.Agrawal) Chief General Manager



Schedule - 19 DEPRECIATION AND OTHER COST RELATING TO FIXED ASSETS

	As 122 Arms		_
SI.	Description	Current Year	Previous year
No.		Amount(Rs.)	Amount(Rs.)
1	Depreciation of Fixed Assets	1663788938	3946501626
2	Less: Depreciation Capitalised	494213	234795
	TOTAL	1663294725	3946267031

Schedule - 20 INTEREST AND FINANCIAL CHARGES

SI. No.	Description		Current Year Amount (₹)		Previous year Amount (₹)
1	Interest on State Government Loan		489822466		453235883
2	Interest on Bonds		69643056		128880002
3	Interest on REC Loan	956539104		173499757	
	less:intt on REC Capitalised	956539104	0_	173499757	0
4	Interest on PFC Loan	5585129046		4558630380	
	less:Intt on PFC Loan Capitalised	3933308962	1651820084 _	2848511370	1710119010
6	Interest on Borrowings for Working Capital		822801891		689405808
6	Interest on HUDCO Loan	6443699		8591789	
	less:Intt on HUDCO Loan Capitalised	6443699	a	3993289	4598500
7	Guarantee Charges	11693525		0	
	Less: Guerantee Charges Capitalised	7332525	4361000_	<u> </u>	0
8	Other Bank Charges/Processing Fees/Upfront Charges etc.	7406839		22542077	
	Less: Bank Charges Capitalised	889713	6517126_	12003	22530074
<u> </u>	TOTAL	•	2844665323		2988769277

(Rakesh Kumar)
General Manager(Accounts)

(H.K.Agrawal)
Company Secretary

(A.K.Agrawal) Chief General Manager

(S.K.Agrawal)
Director(Finance)

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Schedule - 21 BAD DEBTS & PROVISIONS FOR BAD & DOUBTFUL DEBTS

SI. No.	Description	,	Current Year Amount (₹)	· · · · · · · · · · · · · · · · · · ·	Previous year Amount (₹)
	Bad Debts	•			· · · · · · · · · · · · · · · · · · ·
	Bad Debts (Capital Advance)	0		6484744	
	Bad Debts(O&M)	0	0	1116780	7601524
	Provision for Bad and Doubtful Advance on :-				
1	Sundry Debtors		1747163		5142101
2	Advance to Suppliers/Contractors (Capital)		1293847		-563912
3	Loans & Advances				
I	Advance for O&M Suppliers/Works	-2037533		6052281	
ij	Loans & Advances to Staff	8041		52108	
iii	Recoverable for Rental & Misc. Income	282599		2425062	
iv	Amount Recoverable from Employees & Ex Employees	-5441		-36906	
٧	Grade difference of Coal	1333844		4858358	
vi	Railway Claim for Coal	36906219		130163668	
vii	Other Claims & Recievables	-193523	36294206	1697911	145212482
	TOTAL		39335216		167392195

Schedule - 22 INCOME TAX AND FRINGE BENEFIT TAX

SI. No.	Description	Current Year Amount (₹)	Previous year Amount (₹)
1 Pro	ovision for Income Tax (MAT)	369755566	43536381
	TOTAL	369755566	43536381

Schedule - 23 PRIOR PERIOD CREDITS / CHARGES

Si. No.	Description		Current Year Amount (₹)		Previous year Amount (₹)
1	Prior Period Income -				· ,
j	Interest on FDR	46620279		0	
i	Statutory Charges Bill/AGI/Fuel Cost Adjustment	783835398		0	
ili	Income Tax Refund	3714551		0	
iv	Oher Income	-2506760	831663468	-382507	-382507
2	Prior Period Expenses				
ł	Fuel Expenses Related to Previous Year	75064290		245301862	
łi	Operating Expenses of Previous Year	95295776		67245161	
H	Provision for FBT/Income Tax Previous year	1300799		0	
lv	Employee Cost	-529271098		-64136437	
lv	Depreciation Related to Prior Period	-20493114		-23119298	
٧	Interest and Other Financial Charges	0		47513036	
vi	Administrative Expenses	0		12844338	
vii	Other Charges relating to Previous Year	214333		0	
	<u></u>		-377889014	· · · · · · · · · · · · · · · · · · ·	285648662
	Net Prior Periods Credits (-)/Debits(+)		-1209552482		286031169

(Rakesh Kumar)
General Manager(Accounts)

(H.K. grawal) Company Secretary

(A.K.Agrawal) Chief General Manager

(S.K.Agrawal)
Director(Finance)

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Schedule - 24 CONTINGENT LIABILITIES

SI.	Description	Current Year	Previous year
No.	· · · · · · · · · · · · · · · · · · ·	Amount (₹ in Crore)	Amount (7 in Crore)
1	Estimated amount of Contracts remaining to be executed on Capital Account and not provided for .	2808.54	4037.40
2	Interest on delayed payments to Coal Companies by erstwhile U.P.State Electricity Board under arbitration.	322.95	322.95
3	Other arbitration cases of suppliers/contractors/ railway freight related to ensiwhile UPSEB period	2.90	2.58
4	Sales Tax/Income Tax/other legal matters under dispute	40.59	34.55
5	Other pending Court cases	20.78	. 17.06
6	Other liabilities- Custom Duty	48.78	48.78
7	Disputed amount of Water Cess.	386.31	343.30
8	Disputed amount of Techno Prom Export Russia. (5x50MW Obra) under arbitration	259.28	232.16
9	Bank Guarantee given to Pollution Control Board	0.15	. 0.15
10	Bank Guarantee given to Provident Fund Commissioner	0.00	1.42
11	Bank Guarantee given to Coal Companies	26.36	0.00
12	Letter of Credit	31.00	29.00
	TOTAL	3947.64	5069.35

(Rakesh Kumar) General Manager(Accounts)

(H.K.Agrawal) Company Secretary

(A.K.Agrawal) Chief General Manager

(S.K.Agrawal) Director(Finance)

U.P. RAJYA VIDYUT UTPADAN NIGAM LTD SHAKTI BHAWAN EXTENSION, 14-ASHOK MARG, LUCKNOW.

Schedule-25

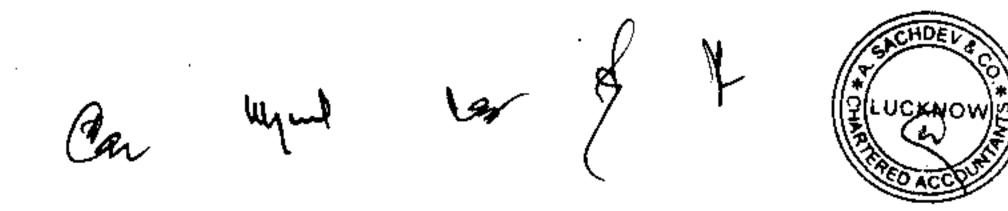
SIGNIFICANT ACCOUNTING POLICIES 2010-11

1- BASIC ACCOUNTING POLICY:

- 1-1 The Corporation is governed by the Electricity Act, 2003 read with Section 69 of the Electricity (Supply) Act,1948 and the provisions of the said Act have prevailed wherever the same are inconsistent with provisions of the Companies Act,1956.
- 1-2 The accounts of the Company are prepared under the historical cost convention in accordance with Generally Accepted Accounting Principles (GAPP) and in compliance with the Accounting Standards referred to in Section 211(3C) of the Companies Act, 1956 and other relevant provision of the said Act.
- 1-3 All income and expenditure items having a material bearing on the financial statement are recognized on accrual basis unless stated otherwise.

2- FIXED ASSETS

- 2-1 Fixed Assets transferred by State Government under Transfer Scheme, 2000 are appearing at values as stated therein. Fixed assets are shown at historical cost.
- 2-2 Fixed Assets created by the company are shown at cost including related expenditure capitalized less depreciation thereof.
- 2-3 Cost incurred in creation of an asset till the date of commissioning is capitalized. In the case of commissioned assets where final settlement of bills with the contractors is yet to be effected; capitalization is done on provisional basis subject to necessary adjustment in the year of final settlement.
- 2-4 Pending receipt of the Completion Reports in respect of capital works, the works completed have been transferred to Fixed Assets on the basis of works completed up to the end of year.



- 2-5 Administrative and General Overhead Expenses which are directly attributable to the construction of a project, acquisition of fixed assets under Renovation, Modernisation and Refurbishment works are capitalized.
- 2-6 The expenditure on generation during trial period i.e. 'Infirm Power' and revenue thereagainst are capitalized.
- 2-7 Value of construction stores is charged to Capital Work-in-Progress as and when the material is issued. The material at the year end lying at site is treated as part of the 'Capital Work-in-Progress' but material lying in stores is grouped under the head 'Store and Spares'.

3- DEPRECIATION:

- 3-1 Depreciation is charged on 'Straight Line Method' at the rates specified in Schedule XIV of the Companies Act, 1956.
- 3-2 The Fixed Assets are depreciated upto 95% of the original cost.
- 3-3 Depreciation on additions to/deductions from fixed assets during the year is charged on pro-rata basis from/up to the month, the asset is available.

4- INVESTMENTS:

Investments are stated at cost.

5- <u>INVENTORIES, STORES AND SPARES:</u>

- 5-1 Inventories of fuel stock, stores and spares, construction material and other stock other than scrap are generally valued at cost plus incidental expenses (on weighted average basis) or net realisable value which ever is lower.
- 5-2 Value of scrap including steel scrap is accounted for in accounts as and when sold.
- 5-3 Any shortage/ excess of material found during the physical verification at the year end are first shown as "Material short / excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit and Loss Account, as the case may be.
- 5-4 Shortage / Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

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6- FOREIGN CURRENCY TRANSACTION:

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Profit and Loss Account.

7- EMPLOYEES RETIREMENT BENEFITS:

- 7-1 Liability of Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- 7-2 Liabilities for Earned Leave is accounted for on accrual basis.

8- GRANTS-IN-AID:

- 8-1 Grants-in-Aid received from the State Government towards capital expenditure are treated initially as Capital Reserve and subsequently adjusted as income in the same proportion as the depreciation written off on the assets acquired out of the grant.
- 8-2 Revenue Grant-in-Aid received from State Government for very specific Expenditure is shown by way of deduction from the such specified expenditure. Other Grants in Aid received from State Government are shown as income separately.

9- REVENUE RECOGNITION:

Revenue from Sale of verified Electricity Units by Uttar Pradesh Power Corporation Ltd. has been accounted for on the rate allowed in Tariff ordered by Uttar Pradesh Electricity Regulatory Commission (UPERC).

10- GENERATION:

10-1 Own consumption of power on account of Office Premises, Club, Inspection Houses, Street light in Colonies owned by Nigam are treated as own consumption and is reduced from Generation. Assessment of own power consumption at Sub-Station Office is done on the basis of connected load/ hour of supply.

10-2 Officers and staff residing at colonies are being charged at fixed rate.

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11- BORROWING COST:

Borrowing Cost on Ioan for Capital Works / Refurbishment, Renovation and Modernization Works are capitalized during the construction period of fixed assets.

12-PROVISIONS, CONTINGENT LIABILITIES AND ASSETS:

Provisions are recognized in respect of obligations where, based on the evidence available, their existence at the Balance Sheet date is considered probable.

Contingent liabilities are shown by way of notes to the accounts in respect of obligations where, based on the evidence available their existence at the Balance Sheet date is considered not probable.

Contingent assets are not-recognised in the accounts.

13-MISCELLANEOUS:

- 13-1 The revenue or expenses resulting from any transaction relating to prior periods are segregated as "Prior Period Income or Expense."
- 13-2 Staff related petty expenses claims pertaining to the prior period are accounted for on cash basis.
- 13-3 Expenses on 'Training and Recruitment', 'Research and Development' are charged to revenue.
- 13-4 Clalms for price variation/exchange rate variation in case of contracts are accounted for on acceptance.
- 13-5 The Sale of Electricity does not include Electricity duty payable to State Govt. as the same is not income of Corporation.

13-6 Accountal of insurance claims is done on Cash Basis due to significant uncertainty in determination of amount.

(Rakesh Kumar)
General Manager (Accounts)

(H K Agrawal) Company Secretary

(A K Agrawal) Chief General Manager(F&A)

(S K Agrawal)
Director(Finance)

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U.P. RAJYA VIDYUT UTPADAN NIGAM LTD

Notes on Accounts 2010-11

Schedule-26

- 1. The value of Assets and Liabilities transferred on trifurcation of erstwhile U.P. State Electricity Board (UPSEB) and finally vested by U.P. Govt. to UPRVUNL on 14-01-2000 are based on transfer price as received in Transfer Scheme vide Notification No.348/P-1/2001-24 dated 25.01.2001 after incorporating therein transaction from 15.01.2000 to 31.03.2000, and 2000-01 to 2010-11.
- 2. (i) The Individual Balance details of Assets and Liabilities transferred under Transfer Scheme, 2000 vide above Notification No. 348 dated 25.01.2001 were not provided by Reform Implementation Consultant M/s. Price Waterhouse Coopers.
 - (ii) The reconciliation of differences between the balances of Assets and Liabilities transferred under Transfer Scheme, 2000 vide Notification dated 25.01.2001 and those appearing in the units accounts at that time are in progress. However the opening balances under all the heads except the heads "Advances for Fuel Suppliers, Inter Unit Accounts, Fuel related liabilities and Liability for Capital Suppliers/Works/Services(AG-42.4)" have been reconciled and the difference between the reconciled balances and balances received under Transfer Scheme have been booked to Restructuring Account. Futher, the balances under above heads are under reconciliation and effect thereof will be provided for after reconciliation.
- 3. Nigam had inadvertently allotted equity shares of ₹ 783.55 crore to Govt. of Uttar Pradesh after approval in 145th Board of Directors Meeting dated 30.03.2011 as against actual share application money of ₹ 775.00 crore. But in this Annual Account the effect has been given correctly and the same does not have any effect on the financial statements as on the Balance Sheet date. The legal formalities with ROC for cancellation of excess share is pending to be complied with.
- 4. Public Bonds and Loan from PFC, REC and HUDCO shown under 'Unsecured Loan' are guaranteed by U.P. Govt.
- 5. Borrowing cost amounting to ₹ 489.63 Crore (Previous year ₹ 302.60 Crore) has been capitalized during the year.
- 6. a) Govt. of U.P. Vide G.O. No. 1206/P-1/99/24-190P/91 dated 16.10.1999 sanctioned a loan of ₹12.56 crore for liquidating the undisputed liability of Feroz Gandhi Unchahar Thermal Power Project. Outstanding amount of Loan lying in PLA account (maintained by U.P. Jal Vidyut Nigam Ltd. as per the directions issued by Govt. of U.P.) as on 31.3.2011 of ₹ 6.51 crore is grouped under Loan & Advances under Schedule '11'.
 - b) Honourable Civil Judge(Senior Division), Lucknow has passed order on dated 09.04.2007 declaring Arbitration Award dated 02.11.1996 issued in favour of Gammon India Ltd., Mumbai, as "Rule of Court." This award is related to Feroz Gandhi Unchahar Thermal Power Project now transferred to NTPC. The total liability as per Order of Court comes to

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- ₹ 4,33,29,973.00 which has bee duly provided in the Accounts. UPRVUNL has filed an appeal in the Hon'ble High Court in July 2009 which is still pending. Since the matter is pending before the Hon'ble High Court, the interest for the year 2009-10 & 2010-11 has been considered as Contingent Liability.
- 7. a) During the year 2010-11 the verified energy 18912.683 MU (P.Y. 20158.050 MU) units amounting to ₹ 4731.75 crore (P.Y. ₹ 5060.88 crore) have been sold to U.P. Power Corporation Ltd.
 - b) UPERC has approved Multi Year Tariff for the years 2009-14 vide order No. UPERC/Secy./D(G)/2011-1545 dated 20th January 2011 reviewed by order no. UPERC/Secy./D(G)/2011-930 dated 21th March 2012. The accounting of Revenue on account of Energy sold to UPPCL during the year 2010-11 has been made as per Tariff order dated 20th January 2011and reviewed Tariff order dated 21st March 2012.
 - c) Power Purchase Agreement (PPAs) between U.P. Rajya Vidyut Utpadan Nigam Ltd. and M/s. U.P. Power Corporation Ltd. for various Thermal Power Stations for MYT period 2009-10 to 2013-14 have been entered into on 26.05.2011. Uttar Pradesh Electricity Regulatory Commission has approved these PPAs vide its Order dated 05.03.2012.
- 8. A sum of ₹ 24.59 crore received from State Govt. as Capital Grant upto 2001-02 was capitalized and amortization of Capital Grant equivalent to the amount of depreciation charged during year 2010-11 against the assets so created has been made during the year.
- 9. Land and Rights have been acquired pursuant to Transfer Scheme, 2000. These assets have been got changed in the name of UPRVUNL by the projects by mutation except part of Land at Harduaganj and Panki.
- 10. 5% provision for bad and doubtful recoveries has been made in respect of amount recoverable from Contractors/Suppliers, employees lying at unit level and on Consumer of Electricity (other than UPPCL). No provision for bad and doubtful debts has been made on advance given to suppliers and contractors of the new Projects/Schemes, as shown in the separate accounts maintained for construction of new Projects Parichha 2x250 MW Extension-II, Harduaganj 2x250 MW Extension, Obra 'C' TPS 2x660 M.W., Anpara 'D' TPS 2x500 Extension and Refurbishment, Renovation & Modernization Scheme & on balances at Head Quarter as their balances are latest and recoverable.
- 11. The balances in accounts of parties, contractors, Govt. Departments etc. under the heads Current Assets, Loans and Advances and Current Liabilities are subject to confirmation/reconciliation.
- 12. a) Loan from PFC shown under 'Secured Loan' are secured against all Assets of Parichha Exta, 2X250 MW.
 - b) A sum of ₹ 544.90 crore (previous year ₹ 788.17 crore) is outstanding at the end of the year in the Cash Credit Account with Indian Overseas Bank, Hazratganj, Lucknow, and Allahabad Bank, Main Branch, Lucknow. These credit facilities are secured against hypothecation of stores like Coal Consumable store and spares lying at various plants (except Anpara TPS, Anpara-Sonbhadra) and Book Debts respectively.

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- 13. Classification of loans and advances into unsecured considered good, considered doubtful could not be done for want of adequate details. The same is under process.
- 14. List of Small Scale Industrial Undertaking under the Micro, Small and Medium Enterprises Development Act, 2006 to whom payment is outstanding for more than 30 days as on 31.03.2011, to the extent available to the company is as under:(1) M/s Anupam Engg. Works (2) M/s Coal Valves Corporation, Hawrah (3) M/s Kumaon Moulders & Engg. Works (4) M/s Dosar Ceramics, Noida (5) M/s Modi Gas Products Ghaziabad (6) M/s Melcon Engineers, Ghaziabad (7) M/s Industrial Antifriction Wearing Pvt. Ltd., Kanpur (8) M/s Padam Industries, Allahabad (9) M/s Press Tool Industries (10) M/s National Trading Corporation (11)M/s Nurker & Company, Hawrah (12) M/s I.G.P. Engg. Chennai (13) M/s Rathi Stationery Aligarh (14) M/s Rail Udyog, Hawrah (15) M/s S.K. Industries (16) M/s Steelace Industries. (17) M/s Temcon Instrments Pvt. Ltd. Kolkata.
- The Actuarial Valuation Report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers was effective from 15.01.2000. Based on the formula suggested in the said report, provision for accrued liability on account of Pension and Gratuity for the period from 01.04.2010 to 31.03.2011 has been made @ 16.70% and 2.38% respectively on the amount of Basic Pay and Grade Pay & Dearness Allowance paid to employees. U.P. Power Sector Employees Trust has now entrusted the work of Actuarial Valuation to M/S LIC of India, for U.P. State Power Sector Companies including UPRVUNL. On submission of Actuarial Valuation Report by LIC of India and decision thereon by U.P. Power Sector Employees Trust, if any additional demand/liability arises from the Trust, the same shall be accounted for in the Books of Accounts whenever such decision is made.

Moreover, if U.P. Power Sector Employees Trust incurs any loss, it shall be shared by UPPCL, UPRVUNL and UPJVNL in the ratio 80:16:4 respectively.

- 16. In the opinion of the Board of Directors, the Current Assets and Loans and Advances are of the value as stated in the accounts, if realized in ordinary course of business.
- 17. Segment reporting is not applicable to UPRVUNL, as the Nigam's business is only Generation and Sale of Power and the Company has power stations located within State of U.P. therefore geographical area is not applicable and performance of each power house shall be discussed in the Directors' Report.
- 18. a) 2x660 MW Coal based Thermal Power Project is being constructed in Meja, Distt. Allahabad in joint venture with NTPC. A joint venture company in the name Meja Urja Nigam Pvt. Ltd. with 50:50 ratio has been formed.
 - b) Chandipara Coal block has been allocated to Uttar Pradesh Rajya Vidyut Utapadan Nigam Ltd. jointly with Chhatisgarh Mineral Development Corporation and Maharashtra Generation Corporation by Govt. of India in the ratio of 50: 31.47: 18.53. A joint venture company in the name 'UCM Coal Company Ltd. has been incorporated for the purpose.

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c) The above joint venture entities are incorporated in India. The Company's share of the assets, liabilities and capital commitment as at 31st March 2011 and income and expenses for the year in respect of joint venture entities based on audited accounts are given below:

(₹ in lacs)

		(v m racs)	
		31.03.2011	31.03.2010
A.	Assets		
	Long Term Assets	10352.43	5221.78
	Current Assets	780.39	262.64
- <u>-</u>	Total	11132.82	5484.42
В.	Liabilities		
	Long Term Liabilities	NIL	NIL
·	Current Liabilities and Provision	2757.81	646.56
· · ·	Total	2757.81	646.56
C.	Contingent Liabilities	122.74	NIL
D.	Capital Commitments	10357.00	4664.50
		Current year	Previous Year
E.	Income	NIL	17.24
F.	Expenses	71.72	947.22

19. a) Employees cost includes remuneration of the Chairman and Managing Director and Directors as fellows:-

	Current Year	Previous Year
Salary and allowances including contribution to Provident Fund and Pension/Gratuity, other Benefits.	₹ 1640474.00	₹ 1944346.00

In addition to the above remuneration, Chairman, Managing Director and the whole time Directors have been allowed the use of Staff Car including private journeys on payment of ₹ 500 per month.

b) Advance due from Directors of UPRVUNL as at the end of the year was NIL (previous year-NIL).

(Audit)Notes & Accounts 10-11)

20. Related Party Disclosures:

- a) Related Parties:
 - i) Joint Ventures:

Meja Urja Nigam Pvt. Ltd., UCM Coal Company Ltd.

ii) Key Management Personnel:

Shri Alok Tandon

Chairman & Managing Director

Shri Navneet Sehgal

Director

Shri Dheeraj Sahu

Director

Shri S.K. Agrawal

Director

b) Transaction with the related parties at a (i) above:

There is no transaction towards Contracts for Works/Service for service received by the Company, Amount recoverable for contracts for Works/Service received, Amount payable for contracts for Works/Service received, Divident received, Deputation of Employees and Amount recoverable on account of deputation of employees has been made during the year.

- 21. Since the Company has huge accumulated losses, as a measure of prudence net deferred tax assets relating to the period has not been recognized in the accounts.
- 22. AS-28 requires estimation and provision for impairment loss represented by the amount by which the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is higher of the assets net selling price and its value in use based on the present value of estimated future cash flows expected from the use of assets and its disposal at the end of its useful life.

As per the report of Chartered Accountants in respect of Nigam's two largest Thermal Power Station viz Anpara Thermal Power Station and Obra Thermal Power Station, there is no impaired loss and value or assets appearing in the books of accounts are in accordance with the provisions of AS-28. It is also worth mentioning here that assets of the Corporation have been accounted for at their historical cost and most of the assets are very old. Thus the impairment of assets is unlikely for rest of all three Projects as the recoverable amount of the assets is higher than its present accounted value.

23. Details of Remuneration for Statutory Audit:

	Current Year	Previous Year
Fee	₹ 6,50,770	₹ 5, 29,440
Out of Pocket Expenses	₹ 21,974	₹ 37,982

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(Audit)Notes & Accounts (0-11)

24. Licensed and Installed Capacity:-

	Current Year		Previous Year
a) Licensed capacity	Not Applicable		Not Applicable
b) Installed Capacity	4115 MW	• .	4115 MW
c) Derated Capacity	4082 MW		4082 MW

25. Quantitative information in respect of Generation and Sale of Electricity

	Current Year	Previous Year
Commercial Period		
Generation	21556.735 MU	22912.371 MU
Sale	18912.683 MU	2015 8.050 MU
Pre-commissioning Perio	d	
Generation	NIL	NIL
Sale	NIL	NIL

26. Details of raw material consumed is as follows:

Current Year			Previous	s Year
Item	Quantity	Value (₹./Lakh)	Quantity	Value (₹/Lakh)
Coal	17393662.99 MT	298635.11	18397399.03 MT	322035.29
Oil	73616.71 KL	25551.03	87020.410 KL	22731.41

27. Foreign Exchange out go:

(a) Value of imports calculated on CIF value

	Current Year		Previous Year	
	Spare parts	₹ 9.76 Lakh	₹ 4793.71 Lakh	
(b)	Expenditure		•	
	Service	₹ 796.24 Lakh	₹ 1033.78 Lakh	
	Others	Nil	Nil	

28. Value of Components, Stores and Spare parts consumed (Rs. in Lakh)

	Current Year	Percentage	Previous Year	Percentage
Imported	₹ 3778.06	107%	₹ 20372.06	5.62%
Indigenous	₹ 350086.30	98.93%	₹ 342388.69	94.38%
(including fuel)		,		

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(Audit)Notes & Accounts (0-11)

29. Earning per Share:

The elements considered for calculation of Earning Per Share(Basic and Diluted) are as under:

	Current Year		Previous Year	
•	Basic	Diluted	Basic	Diluted
Net Profit before Net Prior period Credit as numerator (₹ in Crore)	5.33	5.33	69.81	69.81
Net Profit after Net Prior period Credit used numerator (₹ in Crore)	126.28	126.28	41.21	41.21
Weighted Average number of equity Shares used as denominator	55312530	55312530	46885333	46885333
Earning per share before Net prior period Credit	0.96	0.96	14.89	14.89
Earning per share after Net prior period Credits	22.83	22.83	8.79	8.79
Face Value per Share (₹)	₹ 1000	₹ 1000	₹ 1000	₹ 1000

- 30. The figures of previous year have been regrouped/rearranged wherever necessary.
- 31. Balance Sheet abstract and Company General Business Profile is enclosed (Annexure-I).
- 32. The figures as shown in the Balance sheet, Profit and Loss Account and Schedule have been rounded off to the nearest rupees.

(Rakesh Kumar) General Manager (Accounts) (H K Agrawal)
Company Secretary

(A K Agrawal)
Chief General Manager(F&A)

(S K Agrawal)
Director(Finance)

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U.P. RAJYA VIDYUT UTPADAN NIGAM LTD. SHAKTI BHAWAN EXTENSION, 14-ASHOK MARG, LUCKNOW.

BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE FOR THE YEAR ENDED ON 31ST MARCH 2011

6			
Registration No.	5065 / 80	State Code	20
Balance Sheet Date	31	03	2011

Date	Month	Year
A.2 4444	1.1011411	1 044

Public Issue	NIL	Right Issue	NIL
Bonus Issue	NIL	Private Placement	7750000

(Govt. Of U.P.)

Total Assets:

3. Position of Mobilisation and Deployment of Fund (Amount in Rs. Thousands)

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Sources of Funds			
Paid-up Capital	63020064	Reserve & Surplus	9555693
Secured Loans	8870687	Unsecured Loans	72169699

Application of Funds

Total Liabilities

Net Fixed Assets	24854045	Investments	845102
Net Current Assets	51445559	Misc. Expenditure	NIL
Accumulated Losses	4519464	-	

4. Performance of Company (Amount in Rs. Thousands)

Earning per Share (in Rs.)	22.83	Dividend	NIL
Turnover	47522981	Total Expenditure	47788104
Profit/Loss Before Tax	423048	Profit/Loss After Tax	53292

5. Generic Names of Three Principal Products/Services of the Company(As per monetary Terms)

Item Code No. NA

Product/Service Description Code No.

	·	
i.	Thermal Generation of Electricity	NA
ii.	Sale of Electricity to UPPCL	NA
iii.	· ·	NIL

(Rakesh Kumar) General Manager (Accounts)

(H K Agrawal)
Company Secretary

(A K Agrawal)
Chief General Manager(F&A)

(S K Agrawai)
Director(Finance)





CASH FLOW STATEMENT OF UTTAR PRADESH RAJYA VIDYUT UTPADAN NIGAM LIMITED FOR THE YEAR ENDED 31ST MARCH 2011 AS PER AS-3 (USING INDIRECT METHOD)

SCHEDULE - 27

	2010-11	2009-10
CASH FLOW FROM OPERATING	•	2000 14
ACTIVITIES		
Net Profit Before Taxation & Extraordinary items	423,048,011	741,638,275
Adjustment For:		
Amortisation of Capital Grant	(13,000,000)	(13,000,000)
Depreciation	1,663,294,725	3,946,267,031
Interest & Financial Charges	2.844,665,323	2,988,769,277
Interest Incomes	(63,929 858)	(88,484,784)
Subsidy & Grants	(6,018,518)	(5,328,646)
Provision for Bad & Doubtfull debts	39,335.216	157,392,195
Operating Profit Before Working Capital Change	4,887,394,899	7,727,253,348
la a de la companya d		,,,
Inventories	(1,402,801,472)	(1,639,064,365)
Sundry Debtors	(6,064,394,841)	(7,528,175,053)
Loans & Advances (Short Term)	(464,457,853)	(712,628,244)
Trade Payables & Other Liabilities	2,196,152,683	3,697,961,790
CASH GENERATED FROM OPERATIONS	(848,106,584)	1,545,347,476
CASH FLOW BEFORE EXTRAORDINARY	-	
ITEM	(848,106,584)	1,545,347,476
Prior Period Items (Net of Depreciation)	(1,189,059,368)	309,150,467
incomeTax Provision	369,755,566	43,536,381
MET CASH FROM OPERATING ACTIVITIES	(28,802,782)	1,192,660,628
		-
CAPLIEL ON EDOM INDEPTING ACTIVITIES		
CASH FLOW FROM INVESTING ACTIVITIES		
Sale/Dismantling of Fixed Assets Increase in Fixed Assets	112,520.313	669,872
	(308,161,289)	(1,974,715,883)
Increase in Investments Interest Incomes	(350,000,000)	(301,598,000)
Capital work in Progress	63,929,858	88,484,784
Copean Work in Progress	(22,929,867,089)	(18,097,891,301)
HET CASH USED IN INVESTING ACTIVITIES	(23,411,578,206)	(20,285,050,528)
CASH FLOW FROM FINANCING	<u> </u>	1
ACITIVITIES		
Reserve and Surplus	0	0
Proceeds from Share Capital	7,750,000,000	8,122,002,000
Proceeds from Secured/Unsecured Loans	22,629,677,399	14,707,894,922
Repayment of Secured/Unsecured Loans	(2,345,844,868)	(2,601,449,422)
Interest & Financial Charges	(2,697,272,125)	(2,861,331,595)
Proceeds from Working Capital Loan	102,572,408	3,382,186,932
Repayment of Working Capital Loan	(2,535,312,052)	(133,208,964)
Grants & Subsidy	6,018,518	5,328,646
MET CASH USED IN FINANCING ACTIVITIES MET INCREASE (DECREASE) IN CASH & CASH	22,909,839,280	20,621,422,519
EQUIVALENTS (A+B+C)	(530,541,708)	1,529,032,619
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	4,702,171,787	3,173,139,168
CASH & CASH EQUIVALENTS AT THE END OF		***************************************
THE YEAR As per our Separate Report of even date	4,171,630,079	4,702,171,787
	/Å	
	Car	Myssel
	(Rakesh Kumar)	(H.K.Atawai)
For A. Sachdev & Co. CHOEV &	General Manager(Accounts)	Company Secretary
Chartered Accounts (CC)		Ar V
(Say 1 + 7)		your arm
(K.G. Bensel	(A.K.Agrawal)	(S.K. Agrawal)
Place - Lucknow	Chief General Manager (F&A)	Director(Finance)