

Office of Chief Engineer  
Commercial Unit



U.P. Rajya Vidyut Utpadan Nigam Ltd.  
14<sup>th</sup> Floor, Shakti bhawan Extn.  
Lucknow -226001  
Tel No.- 0522-2288056 / 2287030  
CIN : U 40101UP1980SGC005065  
gm.commercial@uprvunl.org

cecommercialunl@gmail.com

No. 106/UNL/CE(Comml.)/Energy Bill/FY (2020-21)

Date: 09, March, 2021

Superintending Engineer  
Electricity Import-Export & Payment Circle  
U.P. Power Corporation Ltd  
11<sup>th</sup> floor, Shakti Bhawan Extn.  
Lucknow-226001.

**Subject: Provisional Main Energy Bill of various TPS of UPRVUNL for the month February-2021.**

The Provisional Main Energy bill of various Thermal Power Stations of UPRVUNL against Electricity supplied by U.P. Rajya Vidyut Utpadan Nigam Ltd. to U.P. Power Corporation Ltd. during month **February, 2021** as detailed below, is being enclosed for payment:-

Main Bill No.:-UNL/Energy Bill(SG/ESO)/2021-02/01, dt. 09.03.2021 **Rs. 553.2645201 Crs**  
**(Rs. Five hundred and fifty three crore, twenty six lacs, forty five thousand, two hundred and one only)**

It is therefore requested that the payment of this Bill in accordance with Operational parameters of UPERC Generation Regulation-2019 dt. 11.09.2019 & Fixed Cost as per Tariff Order dt. 29.04.2016 & 18.01.2017 and PPA signed between UPRVUNL and UPPCL may kindly be ensured.

Last Energy Account from SLDC/ABT received on dt. 09.03.2021 for Anpara Project.

(Avikshit Singh)  
Chief Engineer (Commercial)  
Date: 09, March, 2021

No. 106/UNL/CE(Comml.)/Energy Bill/FY (2020-21)

Copy forwarded to the following for their kind information :-

1. PS to Managing Director, UPRVUNL, 7<sup>th</sup> floor, Shakti Bhawan, Lucknow.
2. Senior Adviser to Managing Director, UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow
3. Director (Technical), UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow
4. Director (Finance), UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Ext, Lucknow.

Copy forwarded to the following for their kind information & necessary action :-

1. CE (TO/Fuel), UPRVUNL, 14<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
2. Chief Engineer (Project Coordinator), Anpara/Obra/Harduaganj/Parichha TPS.
3. Dy CAO (Accounts), UPRVUNL, 9<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
4. Dy CAO (Finance), UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
5. Chief Manager (CMU), UPRVUNL, 7<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
6. Dy CAO (CFA&BO), Anpara/Obra/Harduaganj/Parichha TPS.

→ Summary file.

(Avikshit Singh)  
Chief Engineer (Commercial)

**U.P. Rajya Vidyut Utpadan Nigam Ltd.**  
14th Floor, Shakti Bhawan Extn., Lucknow  
GST Reg. No. 09AAAACU4749DZ29

Bill of supply of Power of the month : Feb-21  
Name of Customer :- U.P. Power Corporation Ltd.  
Shakti Bhawan, Extn.  
14, Ashok Marg, Lucknow  
09AAAACU5088M4ZM

Main Bill : UNL/Energy Bill (SG/ESO)/2021-02/01  
Bill Date : 09.03.21  
Due Date : 30 Days from the billing date  
Reference : (i) UPERC Tariff Order Dt.29.04.2016 & 18.01.2017  
(ii) UPERC Gen Reg.'19 Dt. 11.09.2019  
(iii) PPA for various Thermal Power Stations.

Provisional Main Energy Bill of UPRVUNL to UPPCL for Anpara A, Anpara B, Anpara D, Obrha B, Parichha Extn, Parichha Extn Stage-2, Harduaganj & Harduaganj Extn on Schedule Generation (SG).

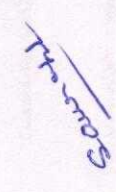
Projects	Approved Plant capacity as per UPERC T.O. (MW)	No. of Months w.e.f. April 2020	Cum.Plant Availability		Total capacity charges approved by UPERC (Rs. Crs)	Percentage to be recovered	Capacity charges (Fixed Charges)		Annual Cumulative Capacity Charges corresponding to last month (ACC <sub>30</sub> ) (Rs. Crs)	Scheduled Generation by SLDC/ Energy Sent Out by Plants (MU)	Energy Charges (E.C)		Total Energy Charges (Rs. Crs)	Total Amount Capacity Charges+ Energy Charges (Rs. Crs)
			Target by UPERC (%)	Actual bill current month w.e.f April 2020 (%)			Amount of annual capacity charges corresponding to Column 6 (ACC <sub>2</sub> ) (Rs. Crs)	Amount of capacity charges payable for the month (Rs. Crs)			Energy Charge Rate (ECR) (Rs/wh)	12=(Col 10x11)/10		
Anpara 'A'	630	11	85	65.89	306.96	77.52	237.9553920	20.0854160	224.035920	1.87	41.8947170	61.9801330		
Anpara 'B'	1000	11	85	89.37	307.88	100.00	307.8800000	25.6566667	577.439838	1.62	93.5452538	119.2019205		
Anpara 'D'	1000	11	85	48.04	1088.75	56.52	615.3615000	45.2012708	262.780200	1.44	37.8403488	83.0416196		
Obrha 'B'	1000	11	80	62.87	421.89	78.59	331.5635510	30.3725643	358.830645	1.52	54.5422580	84.9148223		
Harduaganj Extn	500	11	85	92.13	532.38	100.00	532.3800000	44.3650000	208.588495	2.67	55.6931282	100.0581282		
Parichha Extn.	420	11	85	91.50	333.66	100.00	333.6600000	27.8050000	63.373675	3.21	20.3429497	48.1479497		
Pari.Extn. Stage2	500	11	85	95.26	498.79	100.00	498.7900000	41.5658333	43.035590	3.21	13.8144244	55.3802577		
Harduaganj (L#7)	105	11	65	14.82	78.98	22.80	18.0074400	0.1250517	0.000000	3.47	0.0000000	0.1250517		
	5155				3569.29		2875.5976830	235.1768028	1738.0843630		317.6730799	552.8498827		
TCS 0.075% as per New Clause no. 206 C (1H) of Finance Bill 2020														
<b>Total Amount Payable</b>														
<b>(Rs. Five hundred and fifty three crore, twenty six lacs, forty five thousand, two hundred and one only)</b>														
<b>Rs Crs.</b>														

# From Cumulative Availability Sheet  
## Column No. 6 : If Col No. 4 is less than Col No.3, then (Col No.4/Col No.3)x100% else 100%  
## Column No.8 : Computed as per UPERC Generation Regulation 2019, dt. 11.09.2019 para 25, for n month-(n-1)xACC<sub>n-1</sub>/12  
Effective Annual Capacity charges on 2% RoE of Harduaganj (U#7) TPS having capacity 105 MW due to deletion of U#5 as per O.M. No. 592/CE(To)Harduaganj dt. 15.07.2017 = 124.11\*105/165 = 78.98 Cr.  
Effective Annual Capacity charges on 2% RoE of 2x500 MW Anpara 'D' TPS as per calculation sheet of Verified Bill of March '18 by UPPCL letter no. 1512/EIE&PC/UPRVUNL/U-4, dt. 03.05.2018 is Rs 1088.75 Crs.

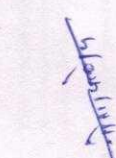
Prepared as per DC/SG received from ABT/SLDC & Bill from TPS

Checked as per DC/SG received from ABT/SLDC & Bill from TPS

Verified as per DC/SG received from ABT/SLDC & Bill from TPS

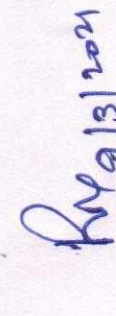
  
(Saurabh Grover)  
EA (Comml.)

  
(Ritu Singh)  
AE (Comml.)

  
(Goga Pandey)  
Accountant

  
(Khyati Singh)  
Accounts Officer

  
(Ritu Singh)  
AE (Comml.)

  
(Rajeev Kumar Jauhari)  
EE (Comml.)

**Cumulative Availability for FY 2020-21**

Month	Days	Cum. Days N	MW		AUXn 8.5		1000		AUXn 6.55		MW		AUXn 6.25		MW		1000		AUXn 9.7			
			Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)
Apr-20	30	30	307.086000	12795	73.99	632.033150	26335	93.94	301.654625	12569	44.69	432.018750	18001	66.45								
May-20	31	61	315.625750	13151	25946	496.153225	20673	47008	82.46	332.737250	13864	26433	351.065750	14628	32629	59.24						
Jun-20	30	91	318.257000	13261	39207	608.867750	25369	72377	85.11	336.777875	14032	40465	342.416500	14267	46896	57.07						
Jul-20	31	122	330.233250	13760	52967	590.381800	24608	96985	85.07	348.085438	14504	54969	315.055750	13127	60023	54.48						
Aug-20	31	153	254.728250	10614	63581	567.449000	23644	120629	84.37	348.181125	14508	69477	411.612000	17151	77174	55.86						
Sep-20	30	183	213.237500	8885	72466	647.060750	26961	147590	86.30	337.447875	14060	83537	417.855500	17411	94585	57.24						
Oct-20	31	214	268.741250	11198	83664	644.601240	26858	174448	87.23	344.573313	14357	97894	439.277000	18303	112888	58.42						
Nov-20	30	244	291.882500	12162	95826	608.111000	25338	199786	87.62	300.264938	12511	110405	438.419250	18267	131155	59.53						
Dec-20	31	275	243.042250	10127	105953	633.793750	26408	226194	88.02	348.443500	14518	124923	489.167250	20382	151537	61.02						
Jan-21	31	306	243.333750	10139	116092	664.212425	27676	253870	88.78	348.750000	14531	139454	491.080000	20462	171999	62.25						
Feb-21	28	334	258.651250	10777	126869	601.904400	25079	278949	89.37	263.202063	10967	150421	422.653000	17611	189610	62.87						
Mar-21	31	365	3044.818750			6694.768490				3610.120002			4550.620750									
Total																						

Month	Days	Cum. Days N	MW		AUXn 9.0		500		AUXn 9.0		MW		AUXn 9.0		500		AUXn 9.0					
			Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)	Declared Cap.(MW)	Cum. Decl. Cap.(MW)				
Apr-20	30	30	68.414400	2851	100.01	295.618750	12317	90.23	137.589600	5733	50.00	323.858125	13494	98.86								
May-20	31	61	44.493115	1854	4705	212.686375	8862	21179	76.31	211.889050	8829	14562	320.993750	13375	26869	96.81						
Jun-20	30	91	0.000000	0	4705	301.757500	12573	33752	81.52	271.299400	11304	25866	303.987500	12666	39535	95.48						
Jul-20	31	122	0.000000	0	4705	280.937500	11706	45458	81.89	265.895625	11079	36945	284.027875	11834	51369	92.54						
Aug-20	31	153	0.000000	0	4705	326.955250	13623	59081	84.87	280.619100	11692	48637	333.948125	13915	65284	93.78						
Sep-20	30	183	0.000000	0	4705	315.173250	13132	72213	86.73	272.339150	11347	59984	298.843125	12452	77736	93.36						
Oct-20	31	214	0.000000	0	4705	333.476250	13895	86108	88.43	272.743050	11364	71348	322.317000	13430	91166	93.63						
Nov-20	30	244	0.000000	0	4705	327.600000	13650	99758	89.86	275.184000	11466	82814	327.526250	13647	104813	94.41						
Dec-20	31	275	0.000000	0	4705	335.631250	13985	113743	90.90	282.603900	11775	94589	336.493750	14021	118834	94.97						
Jan-21	31	306	0.000000	0	4705	328.046250	13669	127412	91.51	277.823350	11576	106165	316.641875	13193	132027	94.83						
Feb-21	28	334	0.000000	0	4705	302.378750	12599	140011	92.13	255.407775	10642	116807	305.760000	12740	144767	95.26						
Mar-21	31	365	112.907515			3360.261125				2803.394000			3474.397375									
Total																						

Cumulative Availability (%) =  $10000 \times \frac{DC}{N} \times \frac{DC}{N} / (N \times DC \times (100 - AUXn)) \%$

DC = Average declared capacity for the "i" day of the period in MW.

N = Number of days during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross generation.

Availability have been calculated as per new Auxiliary Consumption norms w.e.f. 01.04.2019 for MYT 2019-24 specified by UPERC (Terms & conditions of Generation Tariff) Regulation-2019, dt. 11.09.2019.

*(Signature)*  
AE (Comm.)

*(Signature)*  
EE (Comm.)

EA (Comm.)

Office of Chief Engineer  
Commercial Unit



U.P. Rajya Vidyut Utpadan Nigam Ltd.  
14<sup>th</sup> Floor, Shakti bhawan Extn.  
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Tel No.- 0522-2288056 / 2287030  
CIN : U 40101UP1980SGC005065  
gm.commercial@uprvunl.org

cecommercialunl@gmail.com

No. 132/UNL/CE(Comml.)/FCA/FY (2020-21)

Date: 26, March, 2021

Superintending Engineer  
Electricity Import-Export & Payment Circle  
U.P. Power Corporation Ltd  
11<sup>th</sup> floor, Shakti Bhawan Extn.  
Lucknow-226001.

Subject: Supplementary Bill of FCA of various TPS of UPRVUNL for February-2021.

The Supplementary bill of Fuel Cost Adjustment (FCA) for variation in fuel data certified by Cost Accountants of various Thermal Power Stations of U.P. Rajya Vidyut Utpadan Nigam Ltd against electricity supplied to U.P. Power Corporation Ltd. during the month **February-2021**, is being enclosed herewith for payment :-

(1) FCA Bill No.: -UNL/FCA/2021-02/02, dt. 26.03.2021 **Rs 67.0949606 Crs**  
(Rs Sixty seven crore, nine lacs, forty nine thousand, six hundred and six only)

It is, therefore, requested that the payment of these Bills in accordance with UPERC Generation Tariff Regulation-2019, dt. 11.09.2019 and Power Purchase Agreements signed between UPRVUNL and UPPCL may kindly be ensured.

Last Fuel data received on dt. 26.03.2021 of Harduaganj TPS.

The Calculation sheet for Rate of Variable Cost of MOD stack for the month of April-2020 is attached herewith.

Encl.: As above.

(Avikshit Singh)  
Chief Engineer (Commercial)

Date: 26, March, 2021

No. 132/UNL/CE(Comm.)/FCA/FY (2020-21)

Copy forwarded to the following for their kind information :-

1. PS to Managing Director, UPRVUNL, 7<sup>th</sup> floor, Shakti Bhawan, Lucknow.
2. Senior Adviser to MD, UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
3. Director (Technical/Finance), UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.

Copy forwarded to the following for their kind information & necessary action :-

1. Chief Engineer (TO/Fuel), UPRVUNL, 14<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
2. Chief Engineer (Project Coordinator), Anpara, Obra, Parichha, Harduaganj TPS.
3. Dy CAO (Finance), UPRVUNL, 8<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
4. Dy CAO (Accounts), UPRVUNL, 9<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
5. Chief Manager (CMU), UPRVUNL, 7<sup>th</sup> floor, Shakti Bhawan Extn, Lucknow.
6. Dy CAO (CFA&BO), Anpara, Obra, Parichha, Harduaganj Thermal Power Project.

→ Summary File

(Avikshit Singh)  
Chief Engineer (Commercial)

U.P. Rajya Vidyut Utpadan Nigam Ltd.  
14th Floor, Shakti Bhawan Extn.,  
Lucknow - 226001

GST Reg. No.- 09AAAACU4749DZ29

February, 2021  
U.P. Power Corporation Ltd.  
Shakti Bhawan, Extn.  
14, Ashok Marg, Lucknow  
09AAAACU5088M4ZM

FCA Bill No.- UNL/FCA/2021-0202  
Bill Date- 26.03.2021  
Due Date- 30 Days from the billing date  
Reference- (i) UPERC Tariff Order Dt. 29.04.2016 & 18.01.2017  
(ii) UPERC Gen Regu., 2019 Dt. 11.09.2019  
(iii) Fuel data from Plants (certified by Cost Accountant)

Provisional Fuel Cost Adjustment Bill due to variation in Cost & GCV of fuel of various TPS of UPRVUNL for the month of February-2021 raised to UPPCL as per UPERC Gen. Tariff Regu., 2019 Dt. 11.09.2019

S.No.	Parameters	Symbol	Unit	Anpara A	Anpara B	Anp D	Obra B	Harduaganj Extn.	Pari Extn.	Pari Extn. Stage-2	Total
A	Energy Exported & Billed (ESO)	ESO	MU	U#1,2&3 224.035920	U#4&5 577.439838	U#6&7 262.780200	U#9 to 13 358.830645	U#8&9 208.588495	U#3&4 63.373675	U#5&6 43.035590	1738.084363
B	Normative Operating Parameters	H	Kcal/kwh	2430	2390	2374	2755	2430	2430	2430	
C	Gross Station Heat Rate (GSHR)	(Qs)/m	ml/kwh	0.50	0.50	0.50	2.10	0.50	0.50	0.50	
D	Sp. Oil Cons.	AUXn	%	8.50	6.55	6.25	9.70	9.00	9.00	9.00	
E	Fuel Data for the month	Pp	Rs. kg	2.38894	2.41710	2.49752	2.69499	4.55169	4.64569	4.64569	
F	Price of Primary fuel (Coal)	Ps	Rs. ml	0.04601318	0.04601318	0.04601318	0.05077619	0.04288258	0.03469024	0.03469024	
G	Price of Secondary fuel (Oil)	Cp	Kcal/kg	3549.00	3792.00	3844.00	3825.00	3315.00	3437.00	3437.00	
H	Gross Calorific Value of Primary fuel (Coal) less 85 Kcal/kg on account of variation during storage (Cp) = Cp-85	Cp1	Kcal/kg	3464.00	3707.00	3759.00	3740.00	3230.00	3352.00	3352.00	
I	Gross Calorific Value of Secondary fuel (oil)	Cs	Kcal/ltr	9116.33	9116.33	9116.33	9083.00	10570.00	9608.59	9608.59	
J	Formula of ECR	ECR	Rs./kwh	$100[Pp*(H-(Qs)n*Cs/1000)/Cp+Ps*(Qs)n]/(100-AUXn)$ 1.8532	1.6890	1.7038	2.3013	3.7784	3.7127	3.7127	
K	Energy Charge Rate for the month (ECR)	ECR1	Rs./kwh	1.8700	1.6200	1.4400	1.5200	2.6700	3.2100	3.2100	
L	Already claimed energy charge rate (ECR1)	ECR2	Rs./kwh	-0.0168	0.0690	0.2638	0.7813	1.1084	0.5027	0.5027	
M	Diff in ECR (J-K)										
N	Amt. of Energy Charge due to variation in fuel data (A-L)/10		Rs.Crs	-0.3763803	3.9843349	6.9321417	28.0354383	23.1199488	3.1857946	2.1633991	67.0446771
O	TCS 0.075% as per New Clause no. 206 C (1H) of Finance Bill 2020 (M*0.075/100)										0.0502835
	<b>Total FCA Billed Amount Payable (Cr) (M+N)</b>										<b>67.0949606</b>

(Rs Sixty seven crore, nine lacs, forty nine thousand, six hundred and six only)

Normative Parameters have been taken as per UPERC Generation Tariff Regulation-2019, dt. 11.09.2019 for various TPS of UPRVUNL.

Prepared as per ESO/SG & Bills /Fuel data received from TPS

Checked as per ESO/SG & Bills /Fuel data received from TPS

Verified as per ESO/SG & Bills /Fuel data received from TPS

*Saurabh Grover*  
(Saurabh Grover)  
EA (Comml.)

*Minalini*  
(Minalini Nigam)  
Assistant Accountant

*Khyati Singh*  
(Khyati Singh)  
Accounts Officer

*S.K. Yadav*  
(S.K. Yadav)  
AE (Comml.)

*Abhishek Srivastava*  
(Abhishek Srivastava)  
EE (Comml.)

Rate of Variable Cost for MOD of the month Apr'2021 as per UPERC Order dt. 21.06.2016 against Petition no.- 1070/2015 according to Energy/FCA Bill for the month of Feb'2021.

Projects	Approved Plant capacity as per UPERC T.O.#	Target Availability by UPERC #	Cumulative Availability *	Total capacity charges at 15.5% RoE#	Total capacity charges at 2% RoE#	Percentage to be recovered *	Amount of annual capacity charges at 15.5% RoE corresponding to Column 6	Total capacity charges for month at 15.5% RoE	Amount of annual capacity charges at 2% RoE corresponding to Column 6	Total capacity charges for month at 2% RoE *	Foregoing Capacity Charges for the month	Energy Charge as per Main Energy Bill *	Variable Charge as per FCA Bill **	Total Variable Cost - Foregoing Fixed Cost	Scheduled Generation by SLDC/ Energy Sent Out by Plants*	Revised Rate of Variable Cost for MOD
	(MW)	(%)	(%)	(Rs. Crs)	(Rs. Crs)	(%)	(Rs. Crs)	(Rs. Crs)	(Rs. Crs)	(Rs. Crs)	(Rs. Crs)	(Rs. Crs)	(Rs. Crs)	(Rs. Crs)	(MU)	(Rs./kWh)
		2	3	4	5	6	7=(Col. 4x6)/100	8	9=(Col. 5x6)/100	10	11=(Col. 8-10)	12	13	14=(Col. 12+13-11)	15	16=(Col. 14/Col. 15)*10
Anpara 'A'	630	85	65.89	339.55	306.96	77.52	263.2191600	22.2178883	237.9553920	20.0854160	2.1324723	41.8947170	-0.3763803	39.3858644	224.035920	1.758
Anpara 'B'	1000	85	89.37	485.68	307.88	100.00	485.6800000	40.4733333	307.8800000	25.6566667	14.8166666	93.5452538	3.9843349	82.7129221	577.439838	1.432
Anpara 'D'	1000	85	48.04	1323.02	1088.75	56.52	747.7709040	54.9273803	615.3615000	45.2012708	9.7261095	37.8403488	6.9321417	35.0463810	262.780200	1.334
Obra 'B'	1000	80	62.87	453.56	421.89	78.59	356.4528040	32.6575403	331.5633510	30.3725643	2.2799760	54.5422580	28.0354383	80.2977203	358.830645	2.238
H'ndi. Extn.	500	85	92.13	658.65	532.38	100.00	658.6500000	54.8875000	532.3800000	44.3650000	10.5225000	55.6931282	23.1199488	68.2905770	208.588495	3.274
Pari. Extn.	420	85	91.50	381.95	333.66	100.00	381.9500000	31.8291667	333.6600000	27.8050000	4.0241667	20.3429497	3.1857946	19.5045776	63.373675	3.078
Pari. Extn. Stage-2	500	85	95.26	607.06	498.79	100.00	607.0600000	50.5883333	498.7900000	41.5658333	9.0225000	13.8144244	2.1633991	6.9553235	43.035590	1.616
H'ndi. (U#7) S	105	65	14.82	82.82	78.98	22.80	18.8821309	0.1311259	18.0074400	0.1250517	0.0060742	0.0000000	0.0000000	0.0000000	0.0000000	3.374
TOTAL				4332.29	3569.29		3519.6649989	293.3054166	2875.5976830	235.1768028	52.5304653	317.6730799	67.0446771	332.1933659	1738.0843630	

UPPCL letter no. 766/CE/PPA, dt. 23.05.2018

\* Taken from Energy Bill of the month.

# As per UPERC Tariff Order.

\*\* Taken from FCA Bill of the month.

## Column No. 8 & 10 computed as per UPERC Generation Regulation 2019, dt. 11.09.2019 para 25, for n month= $(n \times ACC_n - (n-1) \times ACC_{n-1}) / 12$

S Harduaganj (U#7) remain closed in February 2020, hence SG is 0 (Zero). Therefore, rate of previous variable charge for MOD has been taken.

*Somesh*  
EA (Comml.)

*Somesh*  
EA (Comml.)

*Abhishek*  
26/12/21  
EE (Commercial), UPRVUNL